

January 18, 2011

JAN 1 9 2011

RECEIVED

Mr. Jeff Derouen, Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, KY 40601 PUBLIC SERVICE COMMISSION

RE: Case No. 2010-00526

Dear Mr. Derouen:

Please find enclosed the original and **ten (10)** copies of the revised tariff sheets filed in compliance with the Commission Order dated January 14, 2011 for Case No. 2010-00526.

Please indicate receipt of the compliance filing by date stamping the enclosed duplicate of this letter and returning it for our files.

Sincerely, Judy Junlap

Judy Dunlap Rate Analyst / Rate Administration

Enclosures

ATMOS ENERGY CORPORATION

		Current Rate Case No. 2010-0	-	
Firm Service Base Charge: Residential (G Non-Residenti Transportation Transportation Administ Rate per Mcf ² First 300 ¹ Next 14,700 ¹ Over 15,000	al (G-1) n (T-4) tration Fee <u>Sales (G-1)</u> Mcf @ 5.880 Mcf @ 5.550	- 30.00 - 300.00	per meter per month per meter per month per delivery point per month per customer per meter Transportation (T-4) @ 1.1000 per Mcf @ 0.7700 per Mcf @ 0.5000 per Mcf	(). (). ().
Interruptible Service Base Charge Transportation Administ Rate per Mcf ² First 15,000 ¹ Over 15,000	<u>Sales (G-2)</u> Mcf @ 4.43		per delivery point per month per customer per meter Transportation (T-3) @ 0.6300 per Mcf @ 0.4100 per Mcf	(I, (I,
¹ All gas consur	ned by the customer (sal	es, transportatior	; firm and interruptible) will be	
been achieved	d. d R&D Riders may also a		cable. Effective: February 1, 2011	

(Issued by Authority of an Order of the Public Service Commission in Case No. 2010-00526.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

For Entire Service Area P.S.C. No. 1 Forty-Third SHEET No. 5 Cancelling Forty-Second SHEET No. 5

ATMOS ENERGY CORPORATION

	t Gas Cost Adjustn ase No. 2010-00526	nents	
Applicable			
For all Mcf billed under General Sales Serv	vice (G-1) and Interruptil	ble Sales Service (G-2).	
Gas Charge = GCA			
GCA = EGC + CF + RF +	PBRRF		
Gas Cost Adjustment Components	G - 1	G-2	
EGC (Expected Gas Cost Component)	5.6717	4.7000	(R, F
CF (Correction Factor)	(1.0078)	(1.0078)	(I, I)
RF (Refund Adjustment)	(0.0203)	(0.0203)	(R, R
PBRRF (Performance Based Rate Recovery Factor)	0.1372	0.1372	(1, 1)
GCA (Gas Cost Adjustment)	\$4.7808	\$3.8091	(1, 1)

ISSUED: December 28, 2010

Effective: February 1, 2011

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

e Transportati	ion Rates (1-3	and 1-4) for eac	n respective se	ervi	ice net monthly rate	e is as tollows	5.
stem Lost an	d Unaccount	ounted gas percentage:					2.79%	
				Simple Margin		Non- Commodity	Gross Margin	-
ansportation								
<u>Firm Serv</u> First	<u>100 (1-4)</u> 300	Mcf	@	\$1.1000	÷	\$0.0000 =	\$1.1000	per Mcf
Next	14,700	Mcf	@	0.7700		0.0000 =		per Mcf
All over	15,000	Mcf	@	0.5000		0.0000 =		per Mcf
Interruptil	ole Service (T	<u>-3)</u>						
First	15,000	Mcf	@	\$0.6300		\$0.0000 =	\$0.6300	
All over	15,000	Mcf	@	0.4100		0.0000 =	0.1100	per Mcf
Excludes sta	ndby sales se	rvice.						

ISSUED: December 28, 2010

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